



South Asia Regional Initiative for Energy Integration (SARI/EI)

Need of a Regional Regulatory Institution & Review of work done earlier:
Key findings of SARI/EI work on South Asia Forum of Electricity/Energy Regulators (SAFER)



South Asian Energy Regulators Exchange: Towards institutionalizing a regional energy regulators forum

16th and 17th Dec 2019, New Delhi, India



















- Outline
- Necessity towards Regional Regulatory Institution
- ☐ SARI/EI Work on developing Regional Regulatory Institutional Mechanism
 - Regional Regulatory Guideline
 - Roundtable on "South Asia Forum of Electricity Regulators (SAFER)", held on 06th August 2015
 - White Paper and Report on "South Asia Forum of Electricity/Energy Regulators (SAFER)"
 •Key Findings:-
 - International experiences on electricity regulatory agencies/associations/forums
 - Existing forums in South Asia Region (SAR)
 - Proposed Regulatory Institutional Mechanism







Necessity towards Regional Regulatory Institution

Significant Developments in Energy Cooperation, CBET- Key Policy & Regulatory Development

MoU between Govt. of India and Govt. of Bangladesh, on cooperation in power sector (500 MW trade started on 5th October, 2013)

MoU for carrying out a feasibility study for interconnection of the India-Sri Lanka electricity grids (Signed among GOSL, GOI, CEB & PGCIL)

Inter-Governmental Agreement between Bhutan and India on development of JV Hydropower Projects

Indo-Nepal Power Trade Agreement

SAARC Intergovernmental Framework Agreement on Energy Cooperation



Jan 2010















Jun 2010

Apr 2014

Sept 2014

Nov 2014

Sub-Regional Cooperation between Bangladesh, Bhutan, India and Nepal (BBIN)



Guidelines on Cross Border Electricity Trade (CBTE) issued

Ministry of Power Designates Nodal agency for CBTE





NEPRA (Import of **Electric Power** Regulations)







Oct 2016



Dec 2016







Dec 2016

Feb 2017

MoU between Nepal & Bangladesh, on co-operation in power sector

MoU on BIMSTEC Grid Interconnection

New CBTE Guidelines Issued (Repealed 2016 Guideline)

CERC Notifies (Cross Border Trade of Electricity) Regulations, 2019.

CEA-Draft Conduct of **Business Rules** (CBR) for CBTE.





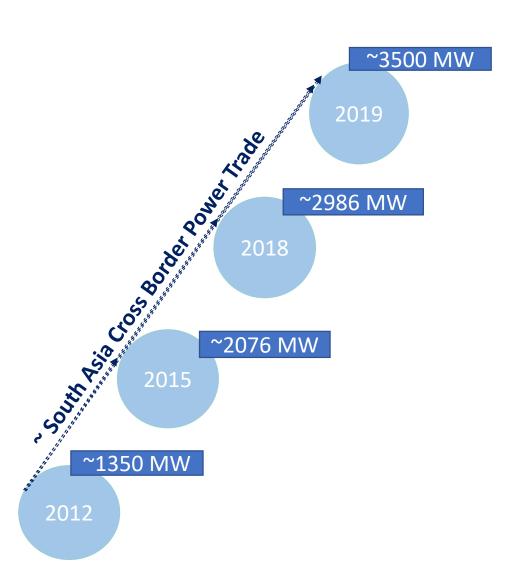


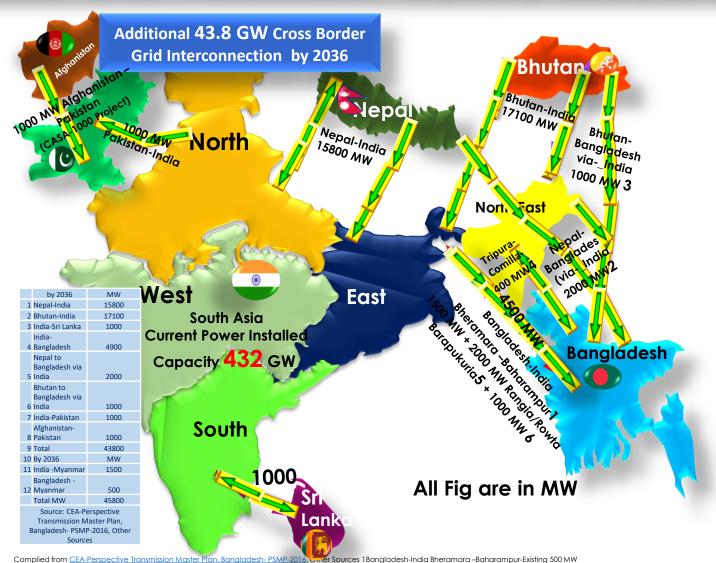






Future Outlook- South Asia Power Grid: Transmission Capacity- 2036/2040





² From Nepal 1,000 by 2030 Power import by using Case 3 T/L (upgrade to 765kV AC)

7 At the Proposal Stage, detailed planning to be done.

Need of a Regional Regulatory Institution & Review of work done earlier Key findings of SARI/FI work on South Asia Forum of Flectricity/Fnergy Regulatory (SAFFR) /Rajiy/Head-Technical/SARI/FI/IRADE

and From Nepal (Purnea -Barapukuria), 1,000 by 2025, Power import by using Case 3 T/L

(initially 400kV AC) 3 Bhutan-Bangladesh via-_India 1000 MW-Bongaigaon/Rangia -Jamarpur1,000 by 2030-Power import from Bhutan

4 400 MW by 2020 (100 MW existing) Construction of HVDC (500MW) in Comilla Construction of HVDC (500MW) in Comilla S/S. Some load (100 MW) in Comolia (N) S/S will be disconnected from Indian System 5 1000 MW by 2023 and 1000 MW by 2025 (Power Import Using Case 2 T/L (±800KV HVDC) 6 1000 MW by 2030 Bibiyana-Meghalaya (PSPP)





Necessity towards Regional Regulatory Institution

- Power & energy sector are highly regulated in South Asia (SA).
- SA countries- different stage of evolution; legal, regulatory & Policy Framework. Need complementing regulatory frameworks.
- Strong Political Economy of the Power/Energy Sector, Strategic nature.
- Development of Cross border projects, Mitigation of Investment risks requires a robust legal, regulatory and Policy Framework.
- While each country is sovereign by itself, there is a need to coordinate/harmonise the laws/rules/regulations related to CBET.
- Harmonised policy and regulatory framework brings consistency, predictability and Minimize perception of regulatory and Policy risks.

cerc certain relied upon existing Regulation and Policy Frameworks

- 1. Tariff Policy
- 2. Tariff Regulations
- 3. Open access Regulation
- 4. Connectivity Regulation
- 5. Metering Regulation
- 6. Sharing of Inter
 State Transmission
 Charges and Losses
- 7. DSM Regulations
- 8. Scheduling and Dispatch rule
- 9. Others

CBET: Cross-Border Electricity Trade (CBET)
CBTE: Cross Border Trade of Electricity







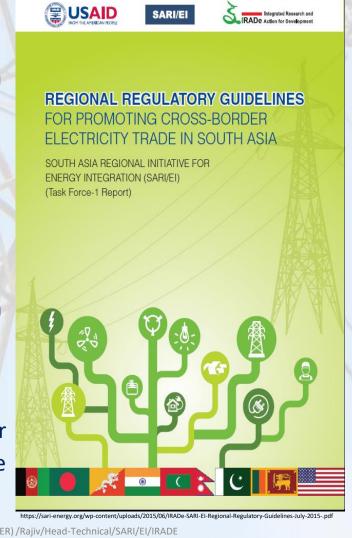
SARI/EI Work on developing Regional Regulatory Institutional Mechanism





Regional Regulatory Guidelines for Promoting CBET

- SARI/EI Task Force-1 carried out a "detailed and comprehensive review and analysis of Electricity Laws, Policies & Regulatory framework of SA Countries from the perspective of Cross Border Electricity Trade (CBET)"
- It published a Regional Regulatory Guidelines (RRGs) in July 2015, recommended form South Asian Forum of Electricity Regulators (SAFER) to manage regulatory coordination
- SAFER Objectives: "Forum focused to work towards a consistent and harmonized/coordinated regulatory framework for CBET within the SAARC nations".
- **SAFER Vision Statement:** To be a world class Regional Forum that catalyzes enabling conditions for regional energy integration in the SA region.
- SAFER Mission Statement: To provide a multi-stakeholder platform among SACs to convene, deliberate and provide recommendations to the country governments on overcoming barriers to advancement of CBET in the region.



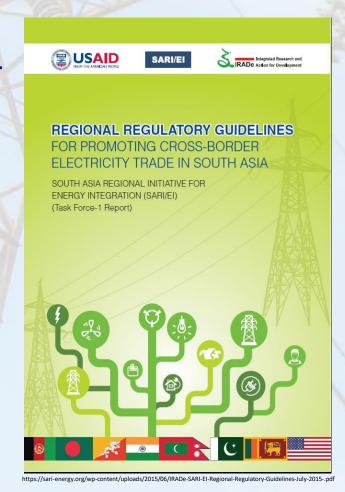




Regional Regulatory Guidelines for Promoting CBET

Functions of SAFER

- Facilitate harmonized/coordinated electricity sector regulations to advance CBET in South Asia Region.
- Deliberate and make recommendations on regulatory issues such as regional regulatory guidelines/ regulatory opinions etc.,
- Facilitate regulatory capacity building among members at both national and regional levels through information sharing and skills training.
- Act as a clearing house of information and data bank including dissemination of global & regional best practices.
- To act as a platform responsible for the facilitation of cross cutting regulatory issues for comprehensive regional energy integration in the long run.

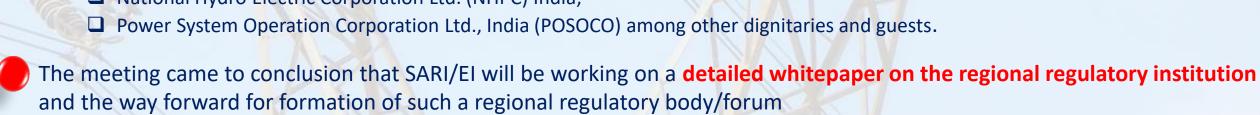






Roundtable on "Catalysing Cross Border Electricity Trade in South Asia: South Asia Forum of Electricity Regulators (SAFER)", 06th August 2015

- Based on the Regional Regulatory Guidelines, a consultative Roundtable on "Catalysing Cross Border Electricity Trade in South Asia: South Asia Forum of Electricity Regulators (SAFER)", 06th August 2015
- The meeting convened key stakeholders such as:
 - ☐ India's Central Electricity Regulatory Commission (CERC);
 - South Asia Association for Regional Cooperation (SAARC), Energy Centre;
 - ☐ Bangladesh Energy Regulatory Commission (BERC), Bangladesh,
 - ☐ Ministry of Economic Affairs, Bhutan,
 - ☐ Indian Renewable Energy Development Authority (IREDA), India;
 - ☐ Power Trading Cooperation, India (PTC),
 - ☐ Indian Energy Exchange (IEX);
 - ☐ Power Finance Corporation, India (PFC);
 - ☐ Rural Electrification Corporation (REC), India;
 - ☐ National Hydro Electric Corporation Ltd. (NHPC) India;









White Paper/Report on Regional Energy/Electricity Regulatory Institutional Mechanism in South Asia: South Asia Forum of Electricity/Energy Regulators (SAFER)

A White Paper/Report on South Asia Forum of Electricity/Energy Regulators (SAFER) was prepared in a consultative Manner.

- Study Reviewed & analysed international experiences of regulatory forums/institutional mechanisms including their structure, role /responsibilities, functions etc.
- Analysed forums/institutional mechanisms prevailing in SA Countries such as South Asia Forum of Infrastructure Regulation ,SAARC, BIMSTEC



White Paper Consultation Meeting with BERC, Bangladesh-19th October 2016



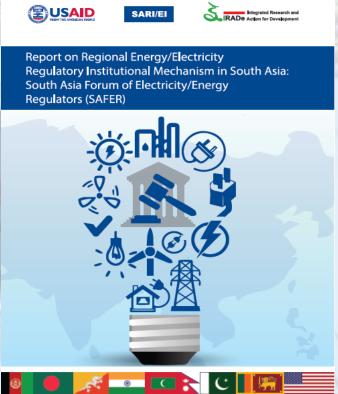
White Paper Consultation Meeting with Ministry of Energy, Nepal, 16th September 2016























Key Findings of the Report- Comparative of International experiences

	Region	ACER Agency for the Cooperation of Energy Regulators EUROPE
	Name of Institution	Agency for Cooperation of Energy Regulators (ACER)
100	Geographi cal area	28 - Countries Community body for integration of EU markets in electricity & natural gas
THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT	Organizati on Structure	 Director- Manages and represents Agency. Director supported by Working and Expert Groups. Board of Regulators, Administrative Board, Board of Appeal. Six Departments- Director office, Admin, Electricity, Gas, Market Surveillance,



Greater Mekong Sub-region (GMS)

RPTCC
(Regional Power Trade
Coordination Committee)

Regional Power Trade Coordination Committee(RPTCC)

6 -Countries: Responsible for establishment of Greater Mekong Subregion (GMS) regional power market. manages regional power trade, exchange of information

- Two Groups: The Focal Group(FW)-Coordination & implementation activities.
- The Planning Working Group(PWG)-Identify priority connection, standards.
- FG and PWG representative of Govt. utilities
- There are also many Working Group on Performance Standards and Grid Codes (WGPG) and Working Group on Regulatory Issues (WGRI)



Western Africa

ECOWAS Regional Electricity Regulatory Authority (ERERA)

14- Countries
Independent electricity
regulator in Western Africa,
regulator of regional CBET.

- Regulatory Council (RC)decision-making & managerial body
- RC- 3 members headed by Chairman & 2 members.
- RC supported by a pool of experts responsible for the regulatory matters.
- RC supported by a Unit for HR, Administration & Finances.



Regional Electricity
Regulators Association of
Southern Africa (RERA)

13- Countries Association of electricity regulators, facilitate harmonization of regulatory policies, legislation, standards

Combination of Electricity Energy and multisector (energy/water) regulators

- RERA reports to SADC
 Directorate of
 Infrastructure Services.
- Various Technical
 Committees and Sub
 Committees

The BoR plays a key role within ACER. It decides on the regulatory policy of ACER. It has WGPG renamed as Working Group on Planning and Operations (WGPO) in the 25th Meeting of a substantial influence on the decisions, opinions and recommendations of the Agency.

RPTCC (Cambodia, Lao PDR, Myanmar, People's Republic of China, Thailand, Viet Nam

Integrity and Transparency

ECOWAS: Economic Community of West African States





Relation between ERGEG, ACER, CEER & EU

European Parliament



European
Commission
European
Commission







ACER- Established 3 September 2009, fully operational from 3 March 2011, Enhnaced Mandate in 2019 (with more power)

- Coordinates work of NRAs at EU level
- EU-wide network and market rules
- Regional/cross-regional initiative coordination
- Monitors the work of ENTSOs (Established in 2008)

The European Regulators' Group for Electricity and Gas (ERGEG)

Set up by the European Commission, 2003, as its advisory body to assist on creation & functioning of internal energy market, Member-NRAs, ERGEG dissolved on 1 July 2011.

Complementary Role Council of European Energy Regulators (CEER).

CEER
Council of European
Energy Regulators

2000-10 NRAs voluntarily signed "MoU" to form CEER. Council of Europea target Pegulators

- Facilitate the creation of an EU-Internal Energy Market.
- Consultation, coordination and cooperation of NRAs, cooperation, information exchange, assistance amongst NRAs;
- Contribute to advancement of research on regulatory issues.
- After 2009, Focus on a) Enhancing the capability of EU NRAs b)
 research on regulatory issues c) share experiences & d) to
 identify good regulatory practices

Functioning of CBET markets

Best Practice sharing, Enhance Capability of NRAs,

Training

National Regulatory Authorities (NRAs)

The European Commission is the executive branch of the European Union, responsible for proposing legislation, implementing decisions, upholding the EU treaties and managing the day-to-day business of the EU ACER's focus is on what is required in the legislation and CEER does everything else in energy regulation.

The European Council is a collective body that defines the European Union's overall political direction and priorities. It comprises the heads of state or government of the EU member states, along with the President of the European Council and the President of

Key Findings of the Report- Comparative International Experiences: key focus areas

Area

Key

focus

areas



ACER

- Foster cooperation among **Regulatory Agencies**
- **Ensure market integration,**
- Harmonisation of regulation, non-binding in nature (framework guidelines)
- **Issue opinions &** recommendations.
- **Monitoring Cooperation,** Regional Centres, Market; **Coordinates regional and** cross-regional initiatives
- Harmonisation of transmission tariff, System operation, connectivity, capacity allocation, network codes,
- 5 June 2019 Regulation-more powers, approving power

Funding Support

Regulation (EC) 713/2009

EU



Greater Mekong Subregion RPTCC RPTCC (Reposal Power Trade Confinites)



- Overall policy on dayto-day management of power trade
- Establish short, medium, long term initiatives for Cross **border Energy**
- **GMS Grid Code**
- **System Expansion**, **Transmission Master** Plan
- **Feasibility Study**

Multilateral support, WB/ADB support



- **Regulations of Cross Border Electricity** exchange
- **Monitor regional** market:
- **Assist NRs on capacity** building & technical issues.
- **Tariff setting** methodology for regional power pool,
- **Compliance with the** principle of freedom of electricity transit
- **Technical regulation of** regional power pooling

Member states



- **Regulatory Guidelines** for CBET, Regulatory cooperation,
- **Capacity building &** information sharing on **Cross Border Electricity Exchanges**
- Transmission pricing, operating agreements, **Balancing market** operations; Ancillary services

Grid codes Procedures

Multilateral support, USAID







Existing forums in South Asia Region (SAR)





Experiences of Existing Institutions/forums in South Asia



Geography



SAFIR

Association of

infrastructure regulators from SAR nations except

Maldives

Organizatio n Structure

Steering Committee, Executive Committee SAFIR Working Group

Focus Area

Conducts flagship core course & capacity building programmes for all infrastructure



SAARC

Regional organization of all the 8 countries of South Asia.

Council of minister,
Standing Committee,
Program Committee
Technical Committee
SAARC Secretariat
SAARC Energy (Electricity) Regulators
SAARC Council of Experts of Energy
(Electricity) Regulators

Multi-sector focus: Agriculture, Economic & Trade, Energy, Environment Finance etc.



BIMSTEC

Regional organization comprising 7 member states Bay of Bengal initiatives for multisectoral techno economic cooperation

BIMSETC Summit, Ministerial
Meeting, Senior Officials
Meeting, BIMSTEC Working
Group (BWG), Expert Group,
BIMSTEC Expert Group on Energy

Each member country is assigned with specific sector. Energy is led by Myanmar







Proposed Regulatory Institutional Mechanism in SAR-South Asia Forum of Electricity/Energy Regulators (SAFER)







Proposed Regulatory Institutional Mechanism in SAR-South Asia Forum of Electricity/Energy Regulators (SAFER)

- The proposed regulatory forum (SAFER) will act as a neutral, apolitical forum/platform for regulators and experts to assemble, brainstorm, strategize and recommend specific steps to address the multiple barriers to CBET.
 - Regulatory opinions and technical assistance
 - Acting as a platform for cross-cutting deliberations across policy, regulatory, technical, legal and other aspects
 - Acting as data bank/knowledge repository for relevant aspects on cross border electricity trading.
 - Providing inputs on policy and regulations







SAFER: Key Subjected to be covered

Power market regulations and Licensing,

Harmonization of Codes

Transmission Planning and Non-discriminatory Open Access

System Security and Reliability

Scheduling,
Accounting and
Imbalance
Settlement

Resolution of the Issues of Common Interest







South Asia Forum of Electricity/Energy Regulators (SAFER): Organization Structure

- 1. Chairman of National Regulatory commission of South Asian Countries can be the member of this SAFER forum.
- 2. Chairmanship can be rotation basis. Minimum two meetings in a year.
- 3. As it evolves a robust organisation framework may evolve as below in future







Options-South Asia Forum of Electricity/Energy Regulators (SAFER):

Options

Option I: Within existing regional body/forum/association to begin with at the Level of Chairman of National Regulatory commission of South Asian Countries.

Option II: Independent body/forum /association

- 1. Constituting SAFER under the existing South Asia Forum of Infrastructure Regulations (SAFIR) can be considered.
- 2. SAFIR Working Group (already working on various technical activities) can be the technical arm of the South Asia Forum of Electricity/Energy Regulators (SAFER).
- 3. To add the SAFIR Working Group, Various Expert Committees on relevant subject can be formed to address various issues.
- > SARI/EI will be able to provide initial Knowledge support, secretariat and other logistics support towards operationalising of the SAFER





Thank You

Rajiv Ratna Panda

Email ID:rajivratnapanda@irade.org Contact No.: +91- 11- 26692713

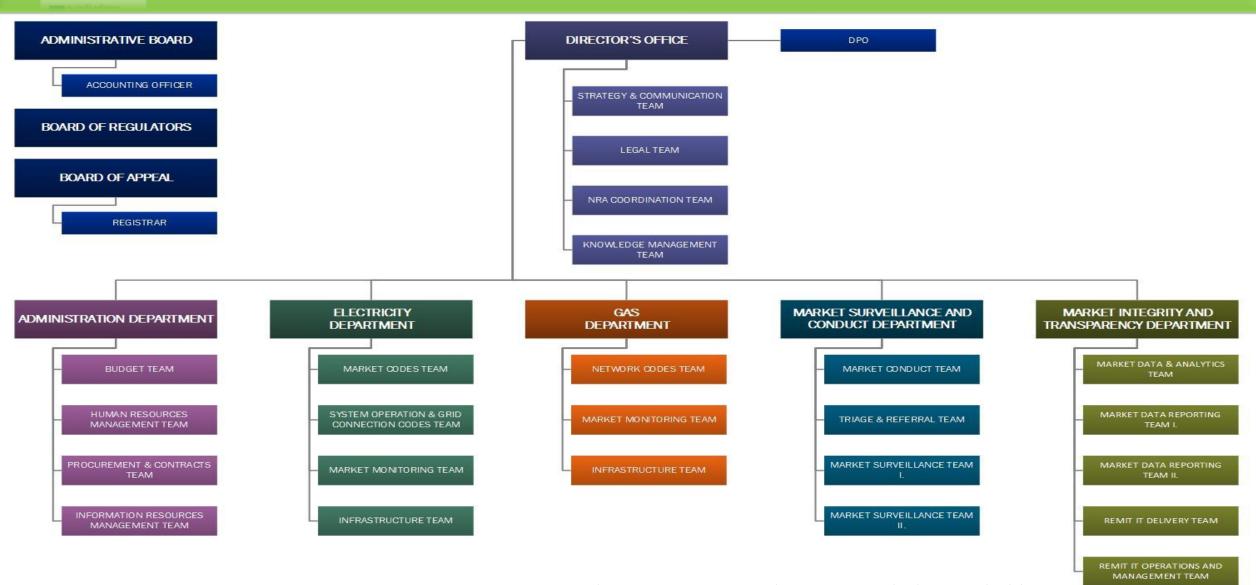
SARI/EI/IRADe PROJECT SECRETARIAT, B-44, Shivalik, Malviya Nagar, New Delhi-110 017, India







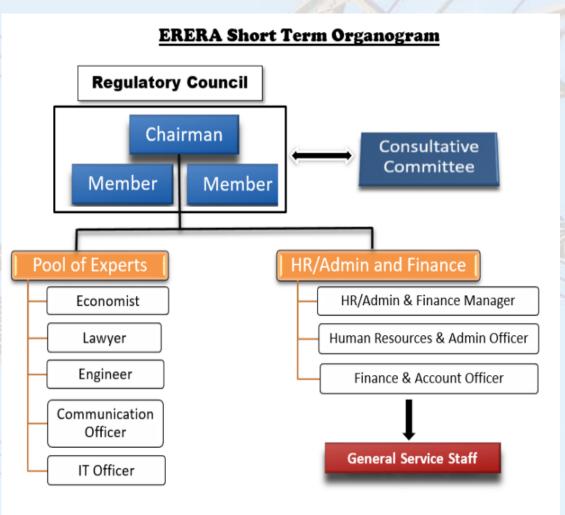
ACER Organization Chart

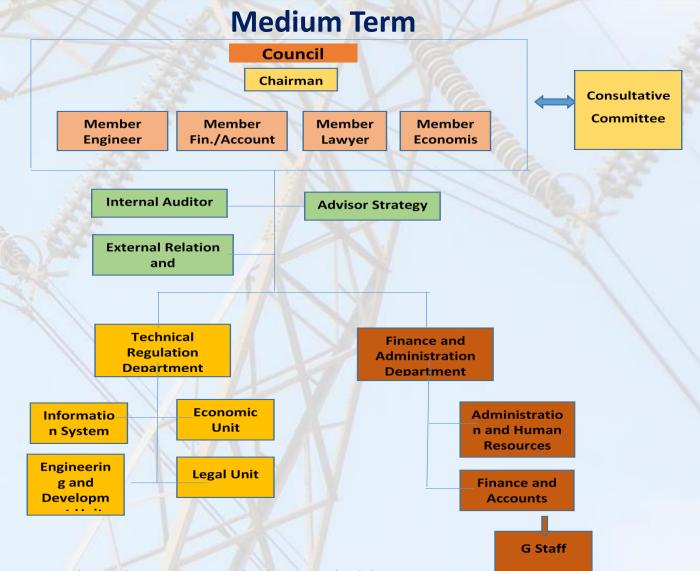






ECOWAS Regional Electricity Regulatory Authority (ERERA)









Relation between ERGEG, ACER, CEER & EU

European Parliament



European
Commission
European
Commission







ACER- Established 3 September 2009, fully operational from 3 March 2011, Enhnaced Mandate in 2019 (with more power)

- Coordinates work of NRAs at EU level
- EU-wide network and market rules
- Regional/cross-regional initiative coordination
- Monitors the work of ENTSOs (Established in 2008)

The European Regulators' Group for Electricity and Gas (ERGEG)

Set up by the European Commission, 2003, as its advisory body to assist on creation & functioning of internal energy market, Member-NRAs, ERGEG dissolved on 1 July 2011.

Complementary Role Council of European Energy Regulators (CEER).

CEER
Council of European
Energy Regulators

2000-10 NRAs voluntarily signed "MoU" to form CEER. Council of Europea target Pegulators

- Facilitate the creation of an EU-Internal Energy Market.
- Consultation, coordination and cooperation of NRAs, cooperation, information exchange, assistance amongst NRAs;
- Contribute to advancement of research on regulatory issues.
- After 2009, Focus on a) Enhancing the capability of EU NRAs b)
 research on regulatory issues c) share experiences & d) to
 identify good regulatory practices

Functioning of CBET markets

Best Practice sharing, Enhance Capability of NRAs,

Training

National Regulatory Authorities (NRAs)

The European Commission is the executive branch of the European Union, responsible for proposing legislation, implementing decisions, upholding the EU treaties and managing the day-to-day business of the EU ACER's focus is on what is required in the legislation and CEER does everything else in energy regulation.

The European Council is a collective body that defines the European Union's overall political direction and priorities. It comprises the heads of state or government of the EU member states, along with the President of the European Council and the President of







REGULATION (EU) 2019/942 OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL of 5 June 2019

- New Regulation provides ACER a stronger role in the development of network codes and the coordination of regional decisionmaking.
- Assigns a number of new tasks related to regional operational centres, the supervision of nominated electricity market operators and the assessment of generation adequacy and risk preparedness.

New task

- Approving and amending methodologies for European generation adequacy assessment;
- Analysing proposals for new national adequacy assessments;
- Monitoring market performance, in particular 'flexibility barriers' at national level;
- Creating a methodology for the security of supply indicators;
- Deciding upon the configuration of new regional operation centres (ROCs) and, once they become operational, monitoring and analysing their performance on a regular basis;
- Developing **methodologies and rules** for improving the efficiency of cross-border wholesale electricity markets;
- Establishing an EU entity for distribution system operators (EU DSO) and ensuring its smooth functioning; and,
- Approving and amending methodologies for the identification of regional electricity crisis scenarios.