

# ‘Economic Benefits from Nepal–India–Bangladesh Electricity Trade’

South Asia Regional Initiative for Energy Integration (SARI/EI)

**Dr. Kirit Parikh**  
**Chairman, IRADe**  
**(Former Member Planning Commission, India)**



## Electricity for Nepal's Growth

- Bhutan and Nepal have huge hydro potential
- Bhutan has gained from electricity trade with India. Its per capita income is higher than India's and so its HDI
- Nepal needs resources to develop its hydro potential
- Nepal by itself cannot provide the needed market to exploit full hydro potential
- Electricity trade can provide not only market but resources to develop the hydro potential and boost Nepal's growth

## The Objective of the study

- Assess Techno economic Feasibility of Cross Border Electricity Trade (CBET)
- What are the economic gains to Nepal of such trade taking in to account earnings from export and its macro-economic impact on the economy

***IRADe study shows how effective electricity trade could be...***

# Approach

## Five Inter-linked Models

- A technology model and a macro economic model for each country
- *And a Model where the two technology models are linked together.*
- *Solved in iterative manner the system of models determine electricity technology choices to meet hourly demand over 35 years*
- *And volume and price of hourly trade of electricity between the countries over a 35 year period at prices which are acceptable to importing and exporting country.*

## Approach

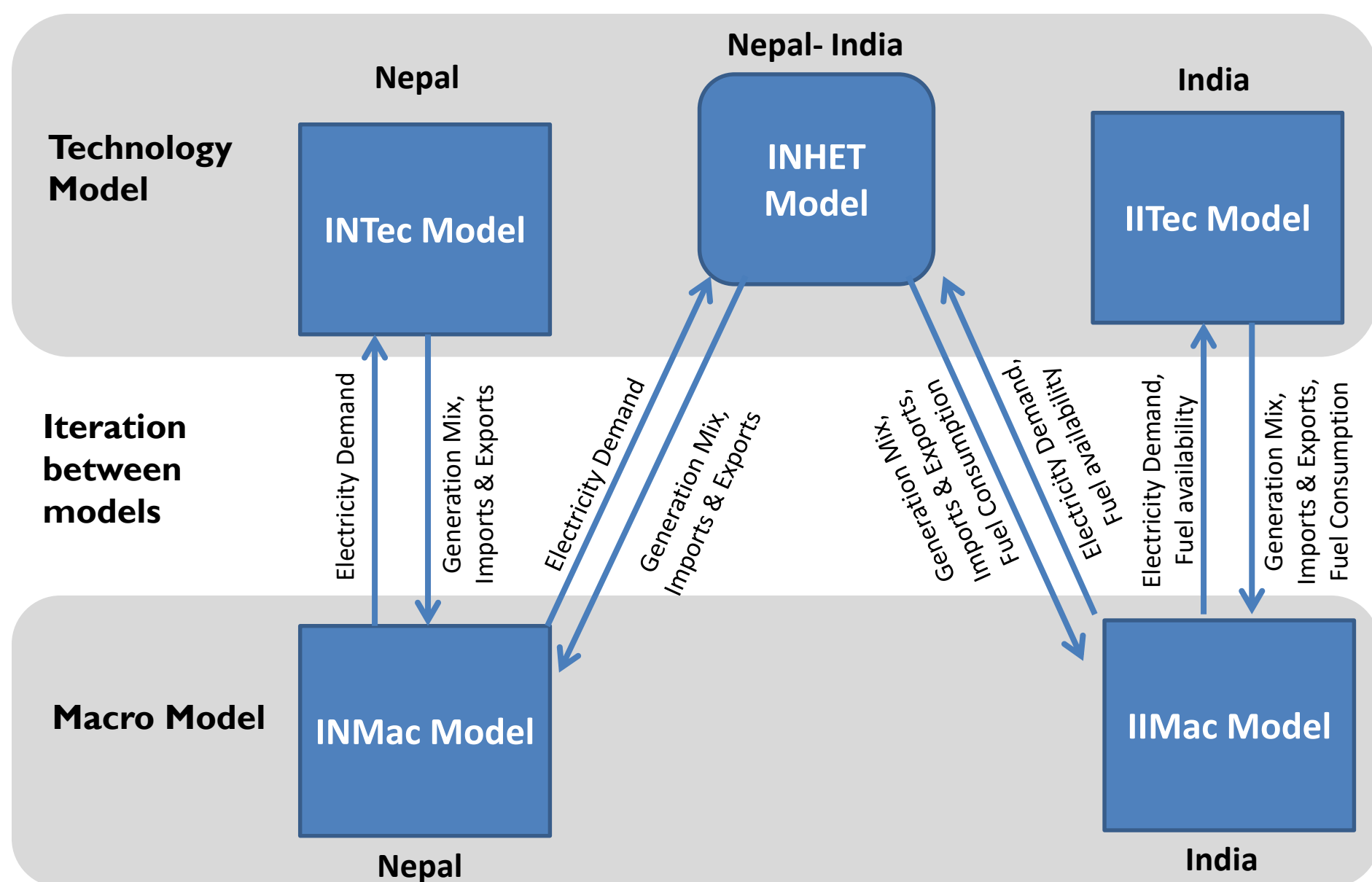
### Cost Minimizing Technology Model

- Technology model for each country has detailed plant wise /technology data and options such as
  - Hydro, Nuclear, Gas, Coal, Solar, Wind, Biomass etc
  - Imports, Exports
- Minimizes cost to meet specified demand and provides optimal solution for 35 years till 2045
- Demand is determined by the Macro model
- For each hour demand must equal supply

## Approach (Continued)

### Macro-economic Model

- The macro- economic model covers the whole economy, balances supply and demand for each sector, also investment and savings, balance of payment for each year, etc.
- So earnings from electricity export increases flexibility to import and more resources to invest
- Higher Growth and higher domestic demand for electricity
- Iterate between the two models to get economically viable and technically feasible scenarios.



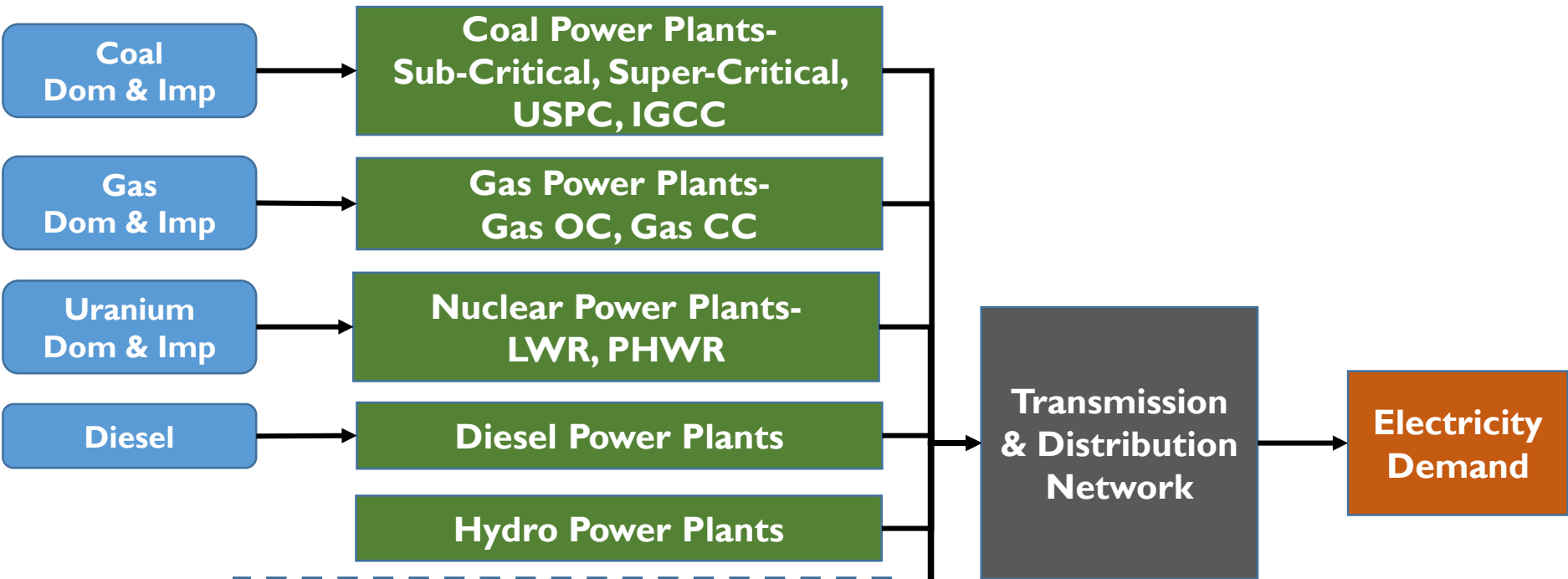
**Macro Model Names:**

- IIMac- IRADe India Macro
- INMac- IRADe Nepal Macro

**Technology Model Names:**

- IITec- IRADe India Technology
- INTec- IRADe Nepal Technology
- INHET- India-Nepal Hourly Electricity Trade Model

# Structure of Energy System (Electricity) Considered For India Model



- Key Parameters for Technology Modelling:**
- Power plant efficiencies & availability factors
  - Costs: Capex, Fixed O&M and Fuel Cost
  - Capacity bounds and other user defined alternatives
  - Fuels Indigenous availability



## Three Scenario's

- **BASE** – Trade at current level
- **APT** – Accelerated Power Trade (APT)
- **DCA** – Delayed Capacity Addition (DCA) by 5 years



**USAID**  
FROM THE AMERICAN PEOPLE

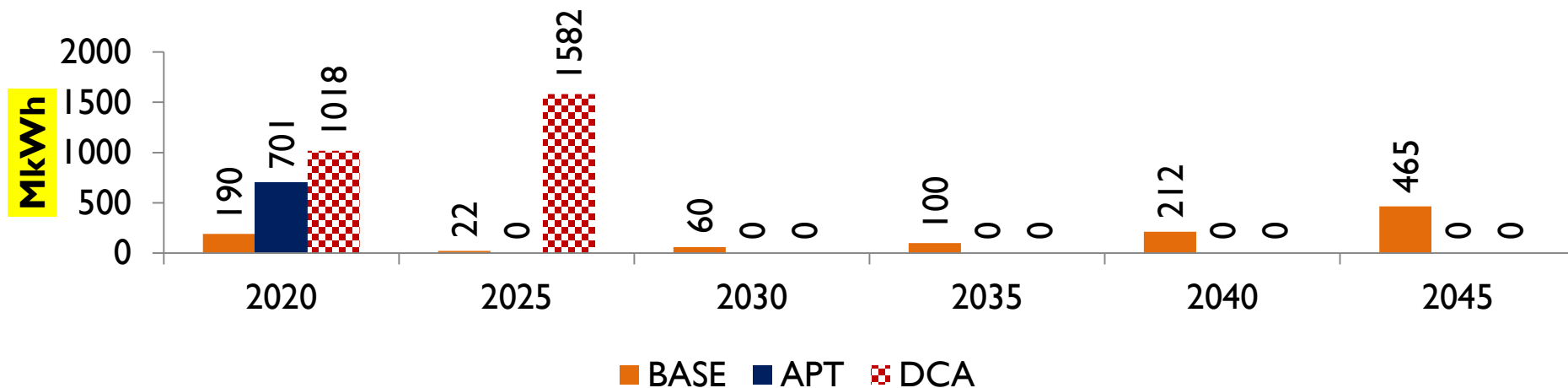
**SARI/EI**

 Integrated Research and  
**IRADe** Action for Development

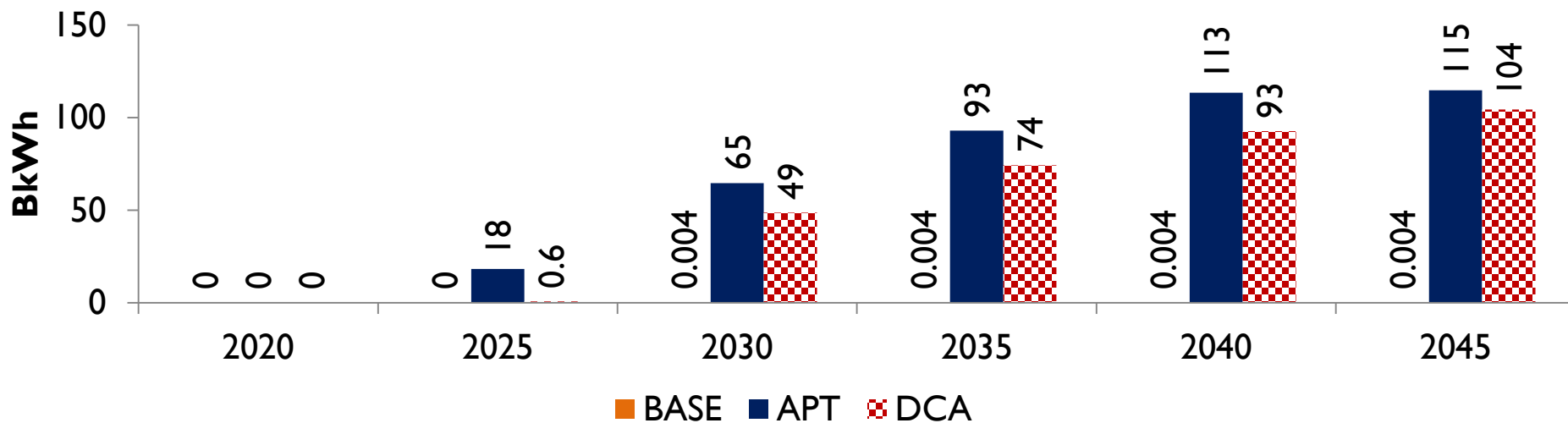
# Impact of Electricity Trade on Nepal

# Nepal's Imports/ Exports

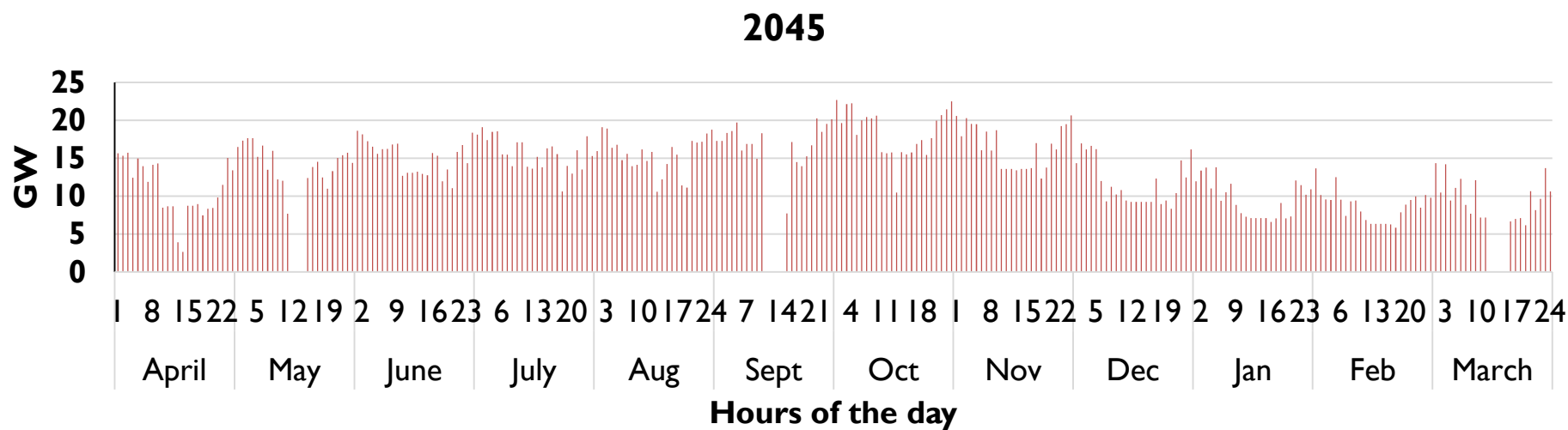
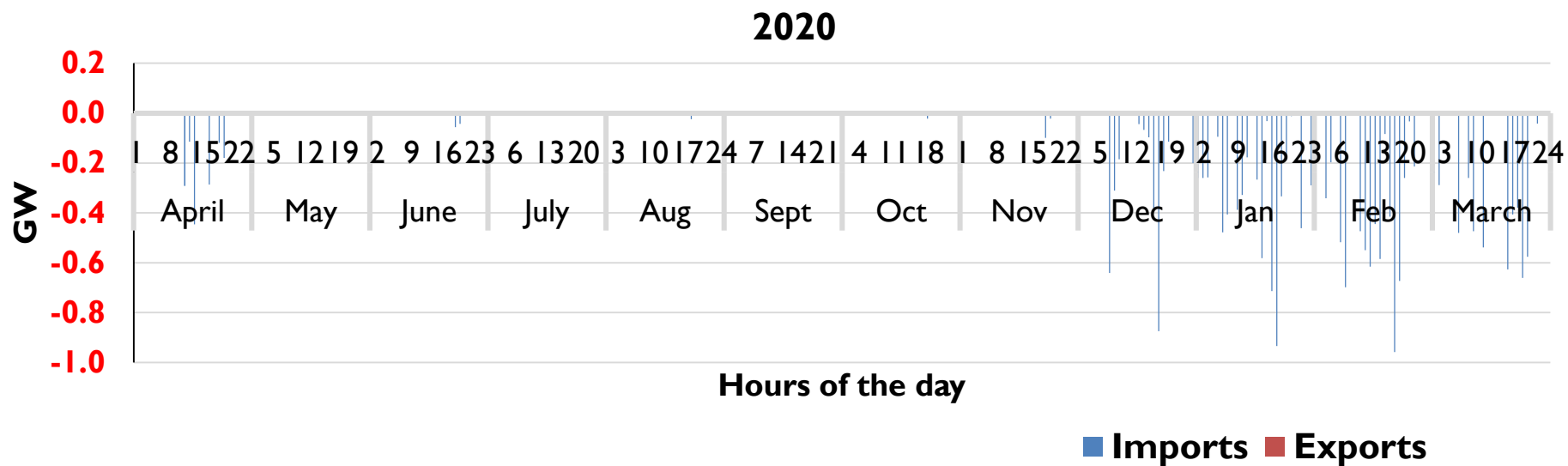
## Nepal's Imports/ India's Exports (in MkWh)



## Nepal's Exports / India's Imports (in BkWh)

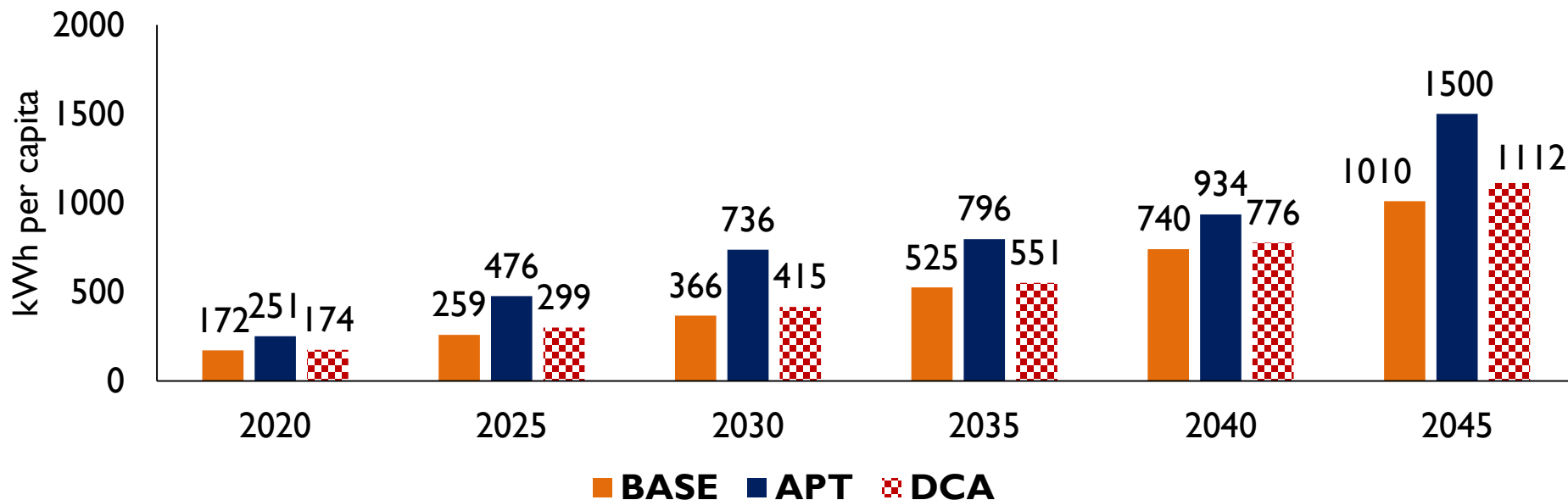


# Selected Years Nepal's Imports/ Exports in APT



# Developmental Impact on Per Capita Electricity Demand

## Change in Nepal's Per Capita Electricity Demand

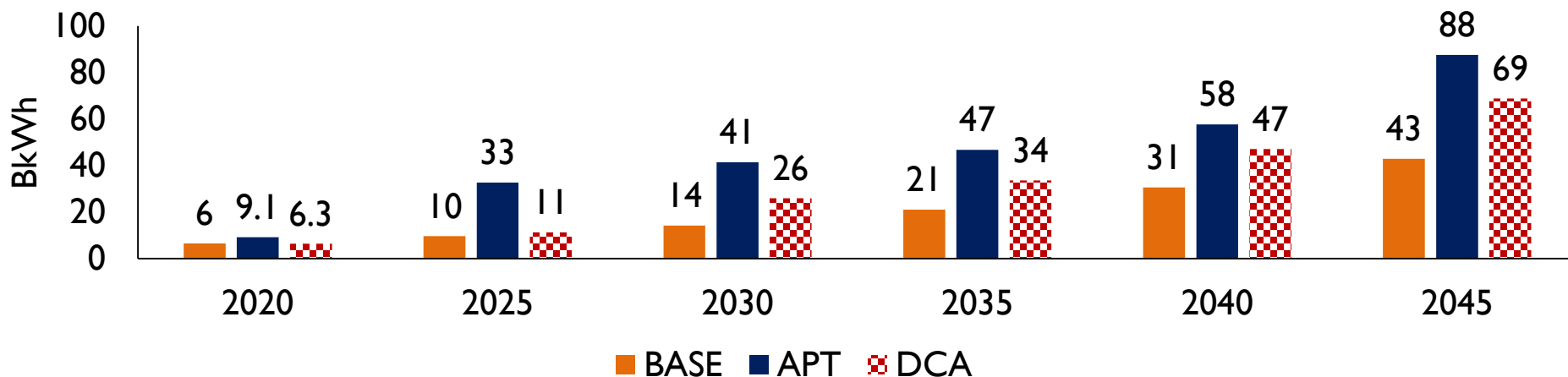


## Gains over BASE in Per Capita Electricity Demand

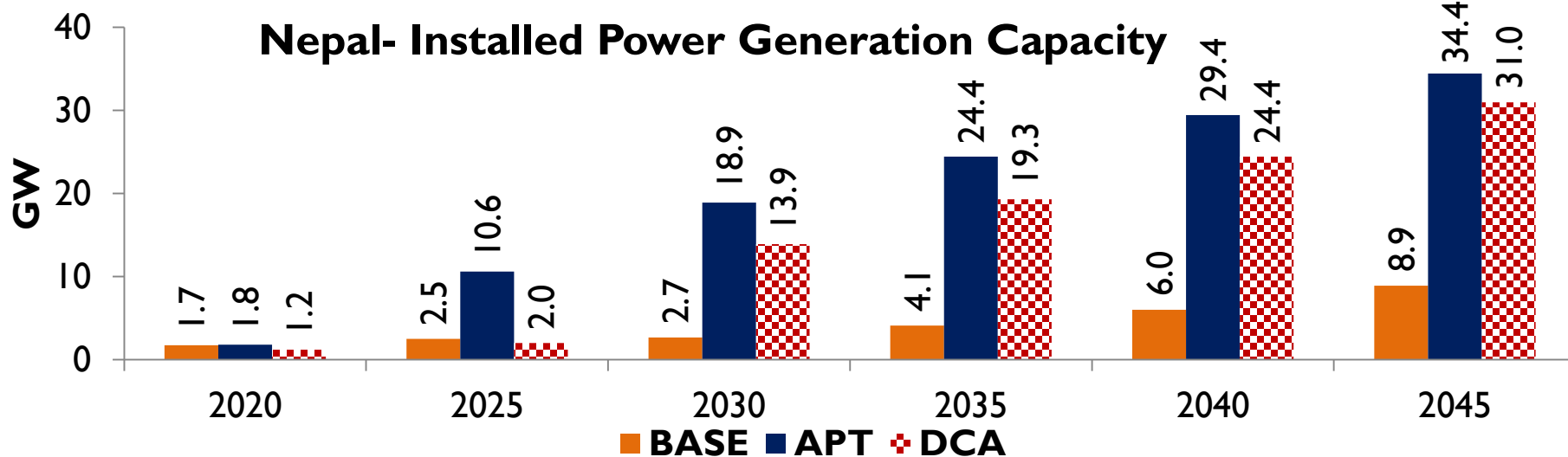
Year	Base kWh per capita	APT		DCA	
		Change over Base	% Change	Change over Base	% Change
2030	366	369	101%	49	13%
2045	1010	490	49%	102	10%

# Developmental Impact on Total Electricity Use

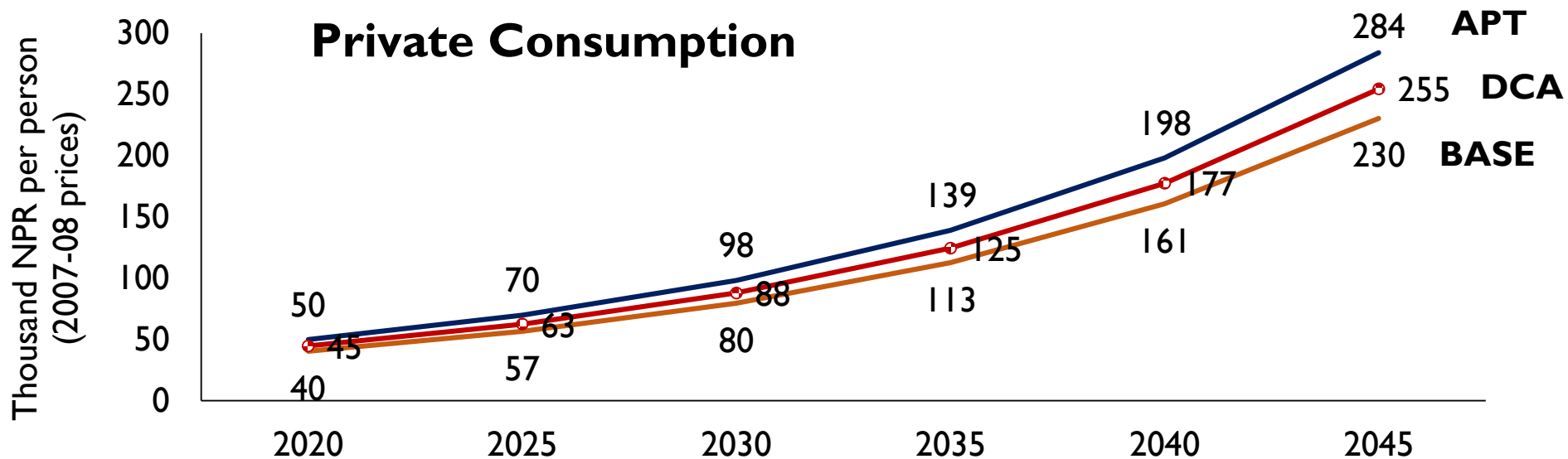
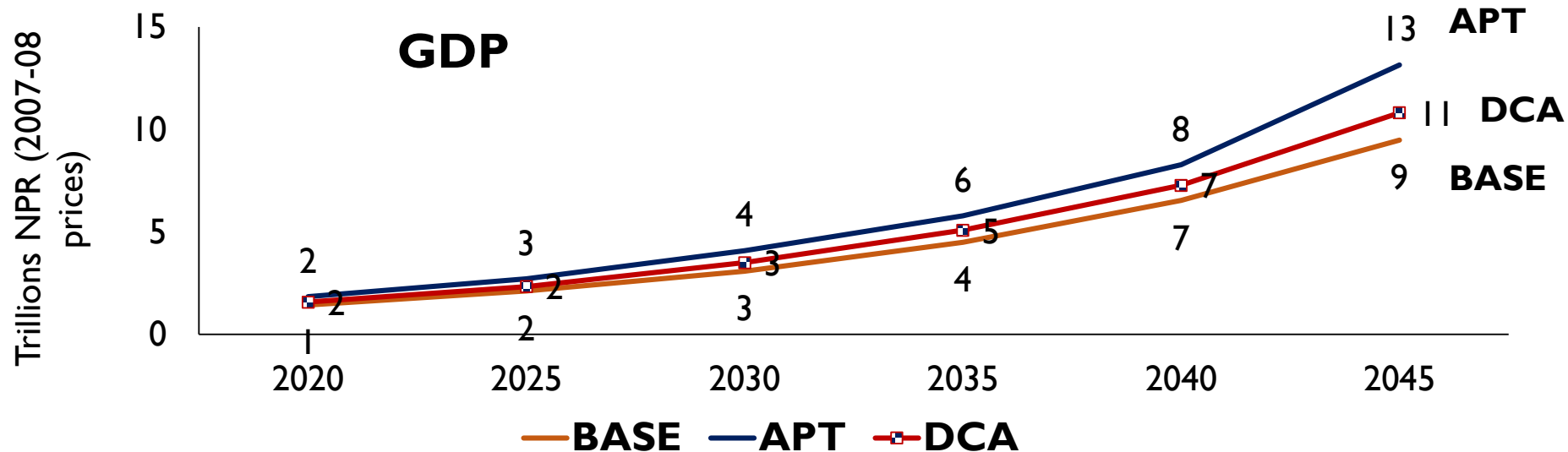
## Total Electricity Use



## Nepal- Installed Power Generation Capacity



# Economy wide Impact



# Gains over BASE in GDP at (2007-08 Constant Prices)

Year	Base billion NPR	APT		DCA	
		Change over Base	% Change	Change over Base	% Change
<b>2020</b>	1432	406	28%	136	10%
<b>2025</b>	2109	593	28%	222	11%
<b>2030</b>	3082	995	32%	414	13%
<b>2035</b>	4490	1297	29%	590	13%
<b>2040</b>	6537	1741	27%	733	11%
<b>2045</b>	<b>9484</b>	<b>3666</b>	<b>39%</b>	<b>1328</b>	<b>14%</b>
<b>Cumulative 2012-2045</b>	<b>121589</b>	<b>35347</b>	<b>29%</b>	<b>14098</b>	<b>12%</b>



## Key Findings for Nepal

- **Nepal's hydro potential – a valuable resource**
- Early development of trade infrastructure necessary
  - To import in the short or medium term during the construction of hydro projects and export when hydro plants are ready.
- **With APT per capita consumption, an indicator of improvement in well-being, increases by 23% over the BASE scenario.**
- Per capita electricity consumption, strongly correlated with human development, increases by 50% in 2045

## Key Findings for Nepal

- With APT, net annual export revenue from the electricity trade is NPR 310 billion in 2030, NPR 840 billion in 2040 and NPR 1069 billion in 2045.
- GDP in 2045 with trade in APT is 39% higher than in the BASE scenario.
- Investments in 2045 with APT becomes 33% of GDP, suggesting even more robust economic growth in the future.
- Trade promotes industrialisation, which creates better paying employment
- Share of industry in GDP becomes 30% compared to 21% in BASE and since GDP is 39% larger, the level of industrial GDP doubles in APT.

## Key Findings for Nepal

- The power capacity increases to 34.4 GW in 2045 with APT compared to only 8.9 GW without trade (BASE)
- With APT, substantial power capacity is built through foreign direct investment.
  - The value of foreign inflow over 2012 to 2045 is 28,931 billion NPR.
  - 51% of the total investment in power sector is through outside support
- Even a five-year delay in capacity creation in DCA reduces these benefits substantially. In 2045 GDP is higher compared to BASE by only 14% (39 % in APT) and per capita consumption by only 10% (23% in APT).

## Key Findings for Nepal

- Without electricity trade in the BASE scenario a number of storage type hydro projects are required to meet domestic demand.
- With trade in APT, exploitation of hydro potential is through run of the river (ROR) type plants, which are the cheapest and easiest to construct.
- In addition, ROR plants cause less environmental externality and human displacement compared to storage type plants.



**USAID**  
FROM THE AMERICAN PEOPLE

**SARI/EI**

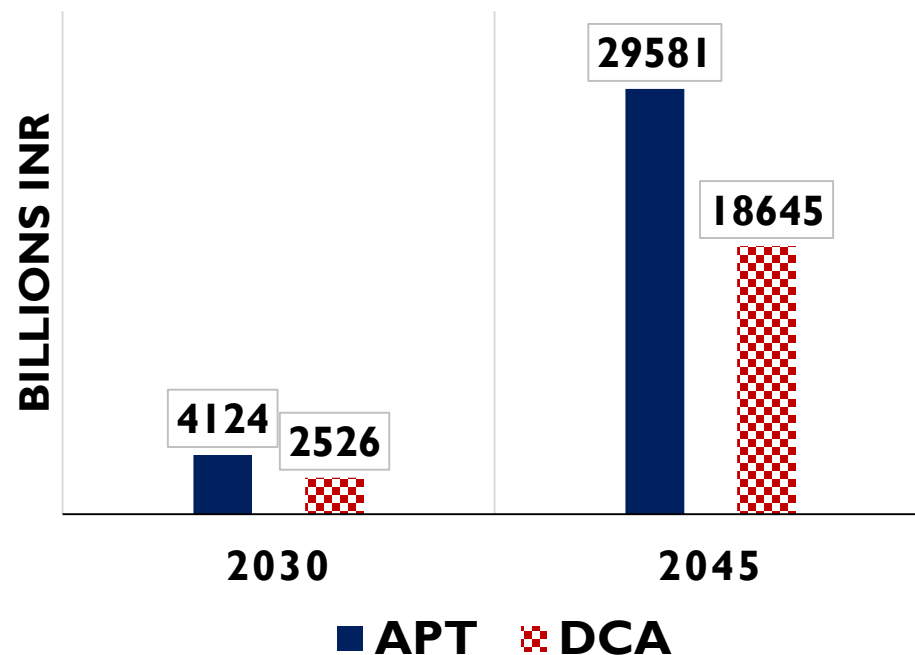
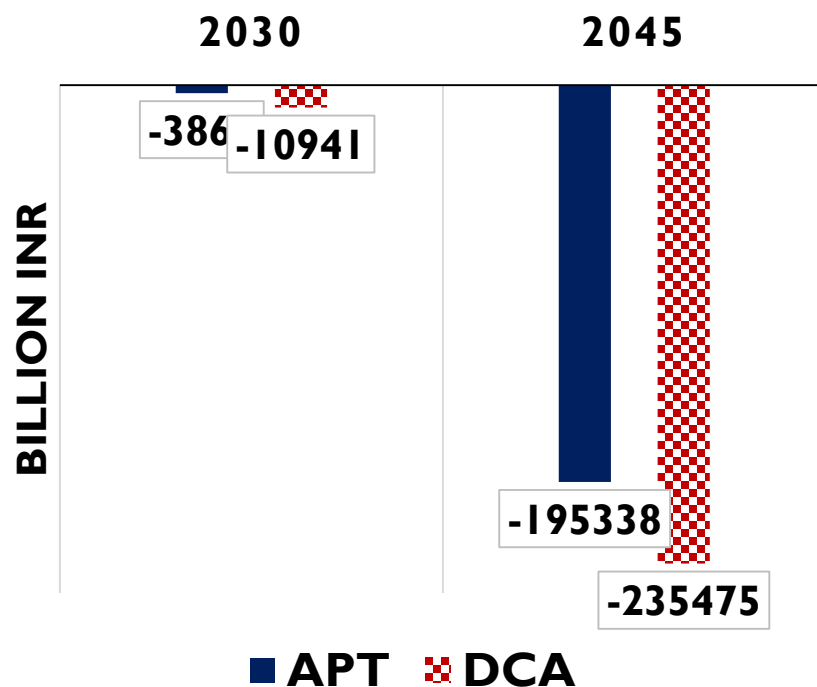
 Integrated Research and  
**IRADe** Action for Development

# Impact of Electricity Trade on India

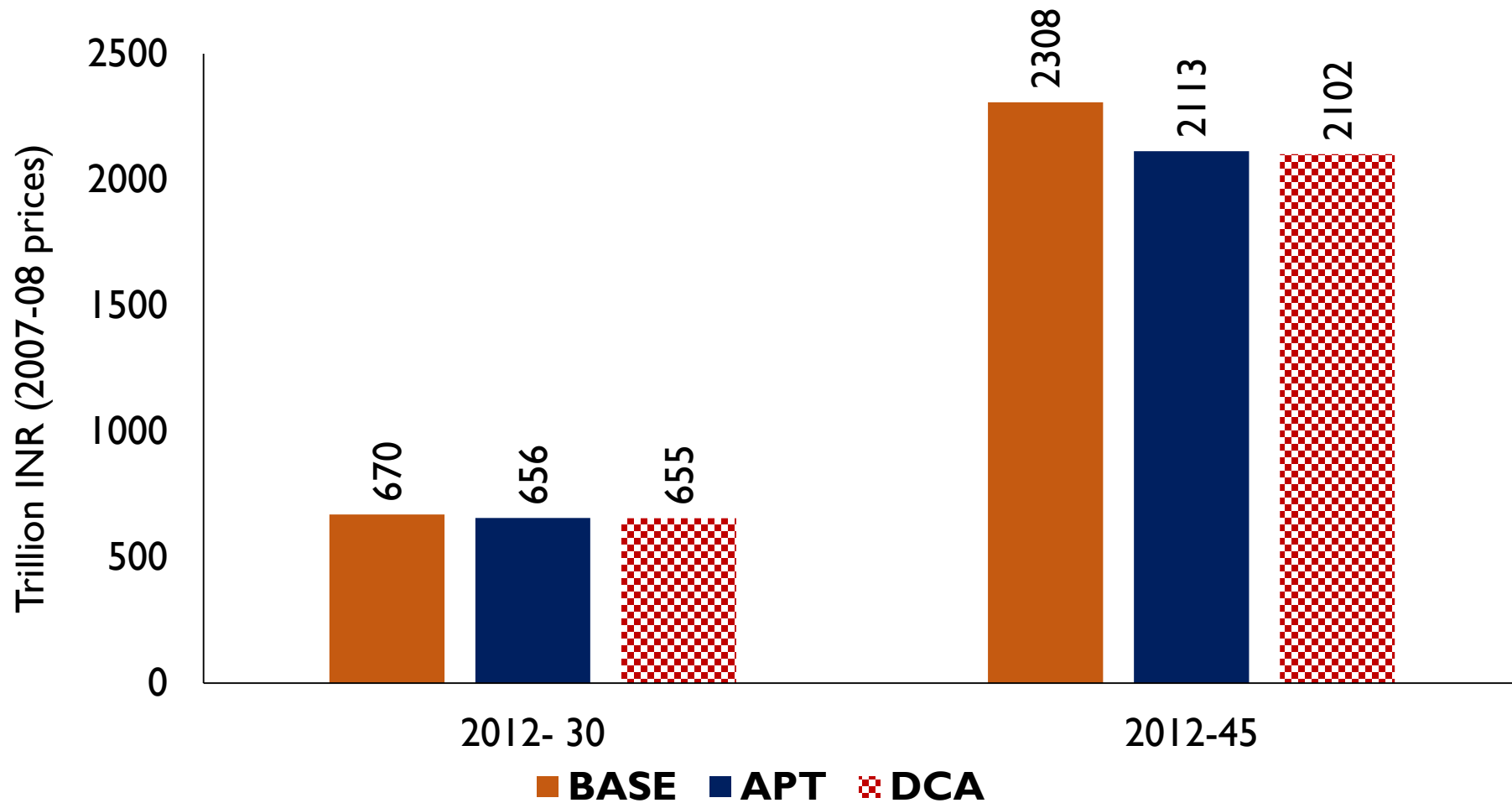
# Economy wide Impact Compared to Base Lower GDP - Higher Consumption

## Cumulated Consumption Gains

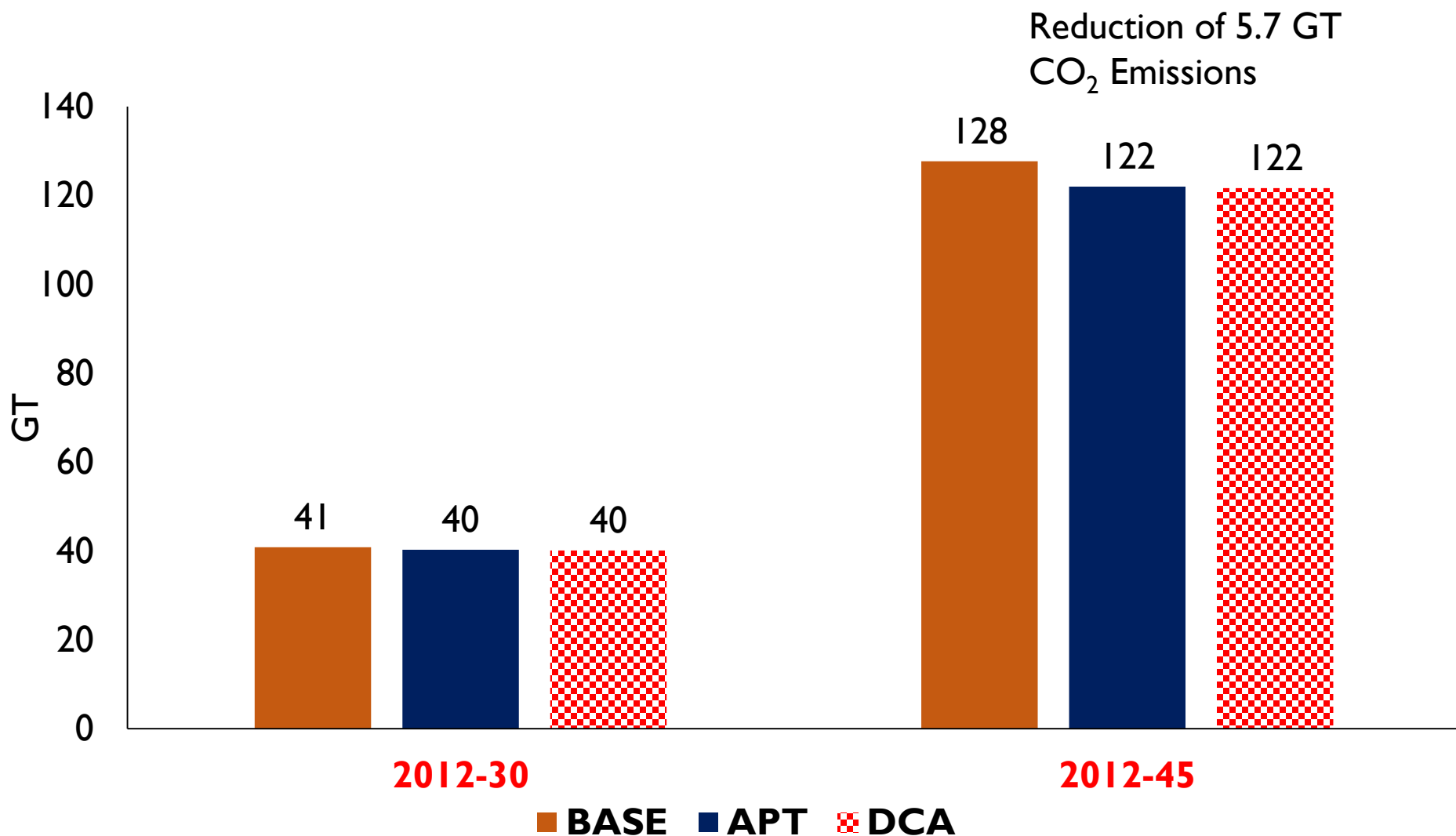
Cumulated 2012 - 2045 GDP Gains



# India's Cumulated 2012-2045 Total Investment in Economy



# India's Cumulated CO<sub>2</sub> Emissions- Economy Wide





## Gains from Trade for India

- Electricity supply cost lower
- Investment in domestic generation, capacity creation are reduced.
- Available imported capacity in the evening helps to encounter solar intermittency and meeting peak helps meet ambitious renewable target
- It may be noted that India imports electricity from Nepal even when its own hydro potential of 145 GW is fully utilized.
- In APT, per capita consumption in 2045 increases by 1.7% though GDP reduces by 6.33% compared to BASE. In absolute terms however, the gain in cumulated consumption over 2012-2045 are comparable for India and Nepal.

## Gains from Trade for India

- Production and import needs of coal and gas are lower.
- **Reduces pollution and brings environmental benefits.**
- As import is sourced from hydro plants with their flexibility in generation, it helps India to meet its renewable target by providing balancing power.
- **The cumulated CO<sub>2</sub> emission from 2012 to 2045 reduces by 5.6% and 5.4% respectively in APT and DCA compared to BASE scenario. This is important for India, which is increasingly playing a leadership role on climate change issues.**
- With reduced CO<sub>2</sub> emissions by India, the world also gains.

## Way Forward

- Both Nepal and India gain significantly in economic and environmental terms
- To make CBET a reality – Many steps are needed
- Task Force reports have worked out the nitty-gritty of some 20 points in the SAARC agreement
- The Mock Trading will show how trading can be done easily
- This study has shown its desirability and should help build a larger consensus

# Why Electricity Trade Between India and Bangladesh

## Bangladesh:

- Chronic Power Shortages
- **Short of Energy Resources**
- Declining gas reserves, difficult to mine coal, limited renewables
- **Use costly diesel/fuel oil generation**
- Plans to import Gas and Coal for power generation
- **Diversification for energy security**

## India:

- Presently, India has Capacity Surplus
- **As per various government reports India is expected to remain capacity surplus till 2027**
- Economic cooperation with Bangladesh can bring other benefits

## Assessing Trade Potential and Economic Benefits

- Elaborate System of Models
- Technological optimal planning models for each country that balances demand, supply trade for each hour for 35 years
- Macro economic model for each country covering the whole economy with endogenous demand, GDP, Investment determination and alternative power generation technologies. Maximizes PDV of consumption.
- Iterate between the two models
- Linked technological models of two countries

## Scenarios

**REF Scenario (Reference):** wherein the electricity trade is **restricted to 1.1 GW (upper limit)** as per the planned interconnection capacity by 2019.

**Power System Master Plan (PSMP)** basic strategy is to diversify sources and import fuels and electricity

**PSMP Scenario:** Bangladesh Electricity mix by 2040 to be

- Coal -35%
- Gas -35%,
- **Electricity import - 16%**
- Nuclear -12% of the total availability

**TRADE 30 Scenario: Electricity import scenario**

- **30% upper limit on Electricity Imports for Bangladesh**
- generation mix is free

## Key Results - Bangladesh

- Both electricity as well as aggregate consumption of households increase in TRADE-30 scenario. There is thus welfare gain.
- Both Trade30 and PSMP scenarios require lower investment compared to REF
- Energy import bill in PSMP scenario is larger than the other two scenarios. Increased import dependence is price for diversification.
- Saved foreign currency could be used for activities with higher socio-economic benefits.
- Enhanced electricity trade reduces fuel import for power generation, in particular that of gas, which has a more volatile market, therefore, enhancing energy security.
- PSMP scenario with higher GDP has lower welfare compared to TRADE 30 scenario

## Key Results - India

- Beneficial impacts although not highly visible because of India's size.
- Indian households increase consumption due to Export revenue-earning
- Export earnings lead to higher investment in the economy and GDP increases in higher trade scenario.
- Indian power system's CO<sub>2</sub> emissions increase. However, carbon intensity (kg/kWh) of the system declines.



## Comparable Gains to Both Countries

- In percentage terms gains for Bangladesh are larger but in absolute rems they are comparable
- Cumulated over 2012-2045 household consumption gains over REF in **billions of US\$ 2012 prices**

	<b>PSMP</b>	<b>TRADE 30</b>
India	160	401
Bangladesh	113	523

## Way Ahead

- Greater cooperation can bring other benefits
- **Transport and transmission cost reduction**
- Economic benefits to North East India
- **With power trade among BBIN countries Bangladesh could import power from Nepal and Bhutan reducing its dependence on import from one source.**
- Greater role of hydro power will reduce CO<sub>2</sub> emissions of the region

# Why Electricity Trade Between India and Bangladesh

## Bangladesh:

- Chronic Power Shortages
- **Short of Energy Resources**
- Declining gas reserves, difficult to mine coal, limited renewables
- **Use costly diesel/fuel oil generation**
- Plans to import Gas and Coal for power generation
- **Diversification for energy security**

## India:

- Presently, India has Capacity Surplus
- **As per various government reports India is expected to remain capacity surplus till 2027**
- Economic cooperation with Bangladesh can bring other benefits

## Assessing Trade Potential and Economic Benefits

- Elaborate System of Models
- Technological optimal planning models for each country that balances demand, supply trade for each hour for 35 years
- Macro economic model for each country covering the whole economy with endogenous demand, GDP, Investment determination and alternative power generation technologies. Maximizes PDV of consumption.
- Iterate between the two models
- Linked technological models of two countries

## Scenarios

**REF Scenario (Reference):** wherein the electricity trade is **restricted to 1.1 GW (upper limit)** as per the planned interconnection capacity by 2019.

**Power System Master Plan (PSMP)** basic strategy is to diversify sources and import fuels and electricity

**PSMP Scenario:** Bangladesh Electricity mix by 2040 to be

- Coal -35%
- Gas -35%,
- **Electricity import - 16%**
- Nuclear -12% of the total availability

**TRADE 30 Scenario: Electricity import scenario**

- **30% upper limit on Electricity Imports for Bangladesh**
- generation mix is free

## Key Results - Bangladesh

- Both electricity as well as aggregate consumption of households increase in TRADE-30 scenario. There is thus welfare gain.
- Both Trade30 and PSMP scenarios require lower investment compared to REF
- Energy import bill in PSMP scenario is larger than the other two scenarios. Increased import dependence is price for diversification.
- Saved foreign currency could be used for activities with higher socio-economic benefits.
- Enhanced electricity trade reduces fuel import for power generation, in particular that of gas, which has a more volatile market, therefore, enhancing energy security.
- PSMP scenario with higher GDP has lower welfare compared to TRADE 30 scenario

## Key Results - India

- Beneficial impacts although not highly visible because of India's size.
- Indian households increase consumption due to Export revenue-earning
- Export earnings lead to higher investment in the economy and GDP increases in higher trade scenario.
- Indian power system's CO<sub>2</sub> emissions increase. However, carbon intensity (kg/kWh) of the system declines.

## Comparable Gains to Both Countries

- In percentage terms gains for Bangladesh are larger but in absolute rems they are comparable
- Cumulated over 2012-2045 household consumption gains over REF in **billions of US\$ 2012 prices**

	PSMP	TRADE 30
India	160	401
Bangladesh	113	523



## Way Ahead

- Greater cooperation can bring other benefits
- **Transport and transmission cost reduction**
- Economic benefits to North East India
- **With power trade among BBIN countries Bangladesh could import power from Nepal and Bhutan reducing its dependence on import from one source.**
- Greater role of hydro power will reduce CO<sub>2</sub> emissions of the region



**SARI/EI**



**Thank you**